

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 3,215	—	232,189	1,744	254	1,182	0	235,246	973	0	14,198
<b>Natural Gas Liquids and LRGs</b> .....	3,778	7,662	7,514	—	16,918	-33	—	485	354	35,066	5,127
Pentanes Plus .....	435	—	0	—	0	22	—	0	6	407	29
Liquefied Petroleum Gases .....	3,343	7,662	7,514	—	16,918	-55	—	485	347	34,660	5,098
Ethane/Ethylene .....	1,126	0	0	—	0	0	—	0	0	1,126	0
Propane/Propylene .....	1,500	7,646	6,909	—	16,573	-463	—	0	246	32,845	3,537
Normal Butane/Butylene .....	534	635	605	—	371	389	—	86	102	1,568	1,385
Isobutane/Isobutylene .....	183	-619	0	—	-26	19	—	399	0	-880	176
<b>Other Liquids</b> .....	1,198	—	45,431	—	501	439	—	54,497	1,141	-8,947	18,562
Other Hydrocarbons/Oxygenates .....	8,547	—	2,302	—	0	-132	—	10,299	682	0	1,918
Unfinished Oils .....	—	—	6,157	—	-56	877	—	14,752	0	-9,528	9,395
Motor Gasoline Blend. Comp. ....	-7,349	—	36,972	—	557	-165	—	29,886	459	0	7,161
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-141	—	-440	0	581	88
<b>Finished Petroleum Products</b> .....	8,471	297,409	200,849	—	411,874	1,223	—	—	5,953	911,426	125,887
Finished Motor Gasoline .....	8,471	157,090	61,061	—	225,245	140	—	—	990	450,737	49,974
Reformulated .....	—	96,927	28,797	—	44,033	-1,883	—	—	503	171,137	18,205
Oxygenated .....	11,215	0	19	—	0	16	—	—	1	11,217	86
Other .....	-2,744	60,163	32,245	—	181,212	2,007	—	—	486	268,383	31,683
Finished Aviation Gasoline .....	—	35	1	—	282	30	—	—	0	288	122
Jet Fuel .....	—	14,055	14,890	—	65,430	-329	—	—	255	94,449	10,055
Naphtha-Type .....	—	0	0	—	0	0	—	—	58	-58	0
Kerosene-Type .....	—	14,055	14,890	—	65,430	-329	—	—	197	94,507	10,055
Kerosene .....	—	2,465	1,388	—	421	-606	—	—	28	4,852	1,689
Distillate Fuel Oil .....	—	71,280	64,210	—	109,833	-3,589	—	—	937	247,975	37,503
0.05 percent sulfur and under .....	—	32,611	18,309	—	66,444	-1,159	—	—	237	118,286	15,344
Greater than 0.05 percent sulfur ...	—	38,669	45,901	—	43,389	-2,430	—	—	699	129,690	22,159
Residual Fuel Oil .....	—	18,462	51,465	—	5,968	2,776	—	—	1,092	72,027	16,246
Petrochemical Feedstocks <sup>e</sup> .....	—	1,737	1,372	—	-288	59	—	—	0	2,762	532
Special Naphthas .....	—	277	1,151	—	226	-4	—	—	91	1,567	111
Lubricants .....	—	2,263	1,194	—	3,293	-57	—	—	679	6,128	2,293
Waxes .....	—	39	200	—	0	31	—	—	140	68	347
Petroleum Coke .....	—	8,291	0	—	0	79	—	—	1,586	6,626	293
Asphalt and Road Oil .....	—	11,685	3,917	—	1,464	2,678	—	—	134	14,254	6,625
Still Gas .....	—	9,419	0	—	0	0	—	—	0	9,419	0
Miscellaneous Products .....	—	311	0	—	0	15	—	—	21	275	97
<b>Total</b> .....	16,661	305,071	485,983	1,744	429,547	2,811	0	290,228	8,421	937,546	163,774

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."